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## MEMORANDUM

TO: WPPI Member Managers

CC: Roy Thilly, Tom Paque, Leslie Post, WPPI ESRs

FROM: Bev Matthews and Tammy Freeman

DATE: April 28, 2006

SUBJECT: *Typical Bill Comparison Summary*

Attached is a summary of the current typical bill comparison for WPPI members. You will notice we have developed a new format for the comparison which shows both the bill advantage and the percentage advantage against each Wisconsin investor-owned utility.

This comparison applies the current approved rates for Alliant, MGE, WE Energies, WPS, and XCEL. All associated fuel surcharges are also applied. The table below summarizes the most recent approved rate activity for the IOUs.

Investor-Owned Utility	Percent Increase	Effective Date
Alliant Energy	2.2%	7/20/05
Alliant Energy (fuel surcharge)*	4.8%	10/6/05
Alliant Energy (fuel surcharge)	6.1%	12/6/05
Madison Gas & Electric	11.7%	1/1/06
WE Energies	11.0%	2/1/06
Wisconsin Public Service	9.9%	1/1/06
XCEL Energy	10.6%	1/9/06

\*Superseded 12/6/05

Currently, we are aware of two 2007 IOU rate requests pending at the PSC (table below).

Investor-Owned Utility	Percent Increase	Filed Date
Alliant Energy	8.6%	3/17/06
Wisconsin Public Service	14.4%	3/31/06

The attached comparison continues to look favorable for our members. If you have any questions on this comparison or the new format, please let us know.

**RICHLAND CENTER UTILITIES**  
**ELECTRIC RATE COMPARISON - BASED ON 2006 ESTIMATES**  
**MONTHLY BILL CALCULATION**

<b>RATES</b>	<b>Richland Center (1)</b>	<b>Wisconsin Electric (2)</b>	<i>Percent Above or Below</i>	<b>Wisconsin Public Service (3)</b>	<i>Percent Above or Below</i>	<b>Alliant Energy (4)</b>	<i>Percent Above or Below</i>	<b>XCEL Energy (5)</b>	<i>Percent Above or Below</i>	<b>Madison Gas &amp; Electric (6)</b>	<i>Percent Above or Below</i>
<b>RESIDENTIAL</b>											
100 kWh	\$12.91	\$16.69	29.3%	\$18.10	40.2%	\$17.57	36.1%	\$16.36	26.8%	\$20.77	60.9%
500 kWh	\$40.55	\$56.64	39.7%	\$58.51	44.3%	\$58.23	43.6%	\$49.82	22.9%	\$70.25	73.2%
750 kWh	\$57.83	\$81.61	41.1%	\$83.76	44.8%	\$83.64	44.6%	\$70.73	22.3%	\$101.17	75.0%
1,000 kWh	\$75.10	\$106.58	41.9%	\$109.01	45.2%	\$109.06	45.2%	\$91.64	22.0%	\$132.09	75.9%
2,000 kWh	\$144.20	\$206.46	43.2%	\$210.02	45.6%	\$210.71	46.1%	\$175.28	21.6%	\$255.78	77.4%
<b>RESIDENTIAL (rural)</b>											
100 kWh	\$12.91	\$16.69	29.3%	\$18.10	40.2%	\$17.57	36.1%	\$16.36	26.8%	\$20.77	60.9%
500 kWh	\$40.55	\$56.64	39.7%	\$58.51	44.3%	\$58.23	43.6%	\$49.82	22.9%	\$70.25	73.2%
1,000 kWh	\$75.10	\$106.58	41.9%	\$109.01	45.2%	\$109.06	45.2%	\$91.64	22.0%	\$132.09	75.9%
2,000 kWh	\$144.20	\$206.46	43.2%	\$210.02	45.6%	\$210.71	46.1%	\$175.28	21.6%	\$255.78	77.4%
<b>GENERAL SERVICE</b>											
4 kW 500 kWh (1-phase)	\$43.05	\$57.90	34.5%	\$60.51	40.5%	\$58.23	35.3%	\$49.82	15.7%	\$70.25	63.2%
16 kW 2,000 kWh (1-phase)	\$151.20	\$207.72	37.4%	\$212.02	40.2%	\$210.71	39.4%	\$175.28	15.9%	\$255.78	69.2%
30 kW 6,000 kWh (3-phase)	\$444.60	\$615.20	38.4%	\$620.56	39.6%	\$624.94	40.6%	\$546.06	22.8%	\$759.44	70.8%
40 kW 10,000 kWh (3-phase)	\$733.00	\$1,014.72	38.4%	\$1,024.60	39.8%	\$1,031.57	40.7%	\$802.60	9.5%	\$1,135.90	55.0%
<b>SMALL POWER SERVICE</b>											
150 kW 60,000 kWh (secondary)	\$3,481.00	\$5,076.42	45.8%	\$4,053.93	16.5%	\$4,604.52	32.3%	\$3,878.10	11.4%	\$5,680.40	63.2%
<b>LARGE POWER TOD SERVICE (7)</b>											
300 kW 120,000 kWh (secondary)	\$7,185.19	\$10,106.34	40.7%	\$8,002.86	11.4%	\$9,337.58	30.0%	\$8,007.78	11.4%	\$10,726.99	49.3%
500 kW 200,000 kWh (primary)	\$11,437.99	\$15,793.12	38.1%	\$12,942.14	13.2%	\$14,990.75	31.1%	\$13,243.11	15.8%	\$17,478.32	52.8%
1,000 kW 400,000 kWh (primary)	\$22,990.80	\$30,805.91	34.0%	\$24,570.06	6.9%	\$29,756.50	29.4%	\$25,466.20	10.8%	\$33,330.81	45.0%
<b>INDUSTRIAL POWER TOD SERVICE</b>											
5,000 kW 2,800,000 kWh (primary)	\$145,886.96	\$190,435.42	30.5%	\$143,425.13	(1.7%)	\$174,836.92	19.8%	\$147,985.82	1.4%	\$209,715.72	43.8%

- (1) RICHLAND CENTER UTILITIES bills estimated using rates effective 2/7/05 and a projected 2006 PCAC of \$ 0.0038 per kWh  
(2) WEPSCO bills based on their approved 2006 rates.  
(3) WPSC based on their approved 2006 rates.  
(4) Alliant Energy based on their approved 2005 rates and includes an interim fuel adjustment (effective 12/6/05) of \$ 0.008937 per kWh  
(5) XCEL Energy based on their approved 2006 rates.  
(6) MG&E based on their approved 2006 rates and includes a fuel cost credit (effective 3/9/06) of \$ (0.00069) per kWh  
(7) For TOU rates, on- and off-peak energy splits are adjusted to match the billing periods of each utility.